NYISO Business Issues Committee Meeting Minutes July 13, 2016 10:05 a.m. – 11:00 a.m.

1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Chris LaRoe (Brookfield) called the meeting to order at 10:05 a.m. by welcoming the members of the BIC. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

2. Approval of BIC Minutes

There were no comments or questions regarding the draft minutes for the June 15, 2016 meeting that were included with the meeting material.

Motion #1:

Motion to approve the June 15, 2016 meeting minutes.

Motion passed unanimously.

3. Market Operations Report

Ms. Nicole Bouchez (NYISO) reviewed the market operations report included with the meeting material. There were no comments or questions.

4. Broader Regional Markets Report

Ms. Bouchez reviewed the report included with the meeting material. Mr. Howard Fromer (PSEG) asked for detail on the Con Ed/PSEG Wheel white paper, Ms. Bouchez explained it would be provided as soon as possible.

5. Planning Update

Mr. Dana Walters (NYISO) reported the ESPWG reviewed the first draft of the RNA results and the Clean Power Plan, he noted the CARIS 1 presentation would be covered later on the agenda.

6. Updating and Extending the CARIS 1 Database

Mr. Tim Duffy (NYISO) reviewed the presentation included with the meeting material. Mr. Scott Butler (Con Ed) requested that the NYISO post spreadsheets containing its fuel price and emissions allowance assumptions and the LBMP outputs from the analysis in the Planning section of the NYISO website. Mr. Duffy agreed to do so. Mr. Butler noted that Con Edison does not agree with the NYISO's gas price forecast and believes that the inclusion of the projects proposed in 2 on-going public policy processes would have a significant impact on the CARIS 2 results. He asked Mr. Duffy whether there was a possibility that the economic planning process and the public policy processes could come into conflict. Mr. Duffy responded that the CARIS 2 database can be updated as the public policy processes advance.

Mr. Fromer asked if the database can be used in the Demand Curve Reset, Mr. Duffy replied that it can.

7. DAMAP Enhancements

Ms. Jennifer Boyle (NYISO) reviewed the presentation included with the meeting material. There were no comments or questions.

Motion #2:

The Business Issues Committee ("BIC") hereby recommends that the Management Committee approve changes to the NYISO's Market Administration and Control Area Services Tariff (MST) related to the DAMAP Enhancements proposal, as more fully described in the "DAMAP Enhancements" presentation made to the BIC on July 13, 2016.

Motion passed unanimously.

8. Working Group Updates

BAWG – Mr. Norman Mah (Con Ed Solutions) reported that the BAWG met on June 20 and reviewed the grid accounting reports. They also reviewed the Sub Account proposal.

CPWG – Mr. Mah reported that the CPWG did not meet.

ESPWG – Mr. Scott Butler (Con Edison) reported the ESPWG has met twice since the last BIC/OC meeting.

The NYISO has posted a draft of the 2016 Reliability Needs Assessment report and provided an overview of the study's preliminary base case results. The NYISO found no resource adequacy deficiencies during the 10-year study period, but found 13 transmission security issues, principally in Western NY. The report will be updated later this summer to reflect the impact of LTP updates that were submitted in early July by Transmission Owners. Sensitivity scenario results will also be discussed at ESPWG.

The NYISO released the preliminary results of its CARIS 2 analysis. The analysis shows that congestion forecasts have fallen since last year's CARIS 1 study. Those results were discussed earlier at BIC today/yesterday.

The NYISO also shared the preliminary results of Phase 1 of its Clean Power Plan study, which looks at the cost and effectiveness of different combinations of renewable, nuclear and fossil generation in meeting potential CPP, RGGI and ozone regulation emissions goals. Phase 2, which will be released later this year, will evaluate whether the same portfolios of generation will have sufficient ramping, voltage support, and frequency response capability.

ICAPWG – Mr. Liam Baker (EasternGen) reported that the ICAPWG has been working on the ICAP Demand Curve reset, and also reviewed Forecast Enhancements in the Buyer-side Mitigation Rules. **IPTF** – The group did not meet.

LFTF – The group did not meet.

MIWG – Mr. Bob Boyle (NYPA) reported the group has reviewed DAMAP Enhancements, Lake Erie Loop Flow Modifications, the autumn 2016 TCC Auction Survey and reviewed the Quarterly State of the Market Report. The group also met with the PRLWG to discuss the DER Roadmap.

PRWLG – Mr. Tim Lundin (NYPA) reported the group met with MIWG to discuss the DER Roadmap. **EGCWG** – The group did not meet.

5. New Business

There was no new business.

Meeting adjourned at 11:00 a.m.